Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2018 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	323,717			242,560	16,973	-5,579	526,665	62,165	0	1,093,444
Hydrocarbon Gas Liquids	133,966	-666	26,451	4,885		17,507	14,065	54,226	78,838	162,881
Natural Gas Liquids		-666	17,298	4,180		17,553	14,065	54,226	68,934	157,286
Ethane	52,823		138	· –		-18		8,768	44,211	48,470
Propane	42,544		9,286	3,545		8,974		31,071	15,330	43,810
Normal Butane	10,578		8,277	326		9,204	2,033	7,084	860	38,231
Isobutane	12,330		-403	305		-263	7,006	108	5,381	8,224
Natural Gasoline	15,691	-666		4		-344	5,026	7,196	3,151	18,551
Refinery Olefins			9,153	705		-46			9,904	5,595
Ethylene			-	-		0			0	0
Propylene			9,042	631		236			9,437	4,380
Butylene			83	74		-294			451	1,176
Isobutylene			28	_		12			16	39
Other Liquids		38,384		47,441	1,718	116	75,711	12,558	-842	341,928
Other Hydrocarbons		38,388		1,202	2,780	-959	38,457	4,871	0	29,454
Hydrogen				-	6,950		6,950	_	0	
Oxygenates (excluding Fuel Ethanol)		2,635		519	-677	267	-	2,210	0	1,502
Renewable Fuels (including Fuel Ethanol)		35,753		665	-3,496	-1,239	31,499	2,662	0	27,908
Fuel Ethanol ⁵		32,215		-	-1,137	-620	29,418	2,280	0	22,636
Renewable Fuels Except Fuel Ethanol		3,538		665	-2,359	-619	2,081	382	0	5,272
Other Hydrocarbons				18	3	13	8		0	44
Unfinished Oils				19,246		-171	13,889	6,329	-801	94,127
Motor Gasoline Blend.Comp. (MGBC) ⁵		-4		26,993	-1,061	1,245	23,325	1,358	0	218,301
Reformulated		_		6,251	4,182	-276	10,688	21	0	51,865
Conventional		-4 		20,742	-5,244 	1,521 1	12,637 40	1,336 -	-41	166,436 46
Finished Detroloum Dreducts		100	604 606	22 102	4 204	E 667		104.066	EE2 0E6	070 007
Finished Petroleum Products		183	624,686	22,192	4,394	-5,667		104,066	553,056	272,227
Finished Motor Gasoline		183	314,039 103,042	1,933	2,198 -3,406	1,065		21,248	296,040 99,634	23,873 36
Conventional		183	210,997	1,933	5,604	1,063		21,248	196,406	23,837
Finished Aviation Gasoline		100	210,997	1,933	5,004	-79		21,240	384	817
Kerosene-Type Jet Fuel			56,042	4,638		498		7,278	52,904	41,413
Kerosene			110	- 1,000		-135		8	237	1,283
Distillate Fuel Oil ⁵			161,615	3,772	2,196	-5,392		40,496	132.478	115,199
15 ppm sulfur and under			153,283	3,514	2,196	-3,875		33,359	129,509	102,941
Greater than 15 ppm to 500 ppm sulfur			3,056	41		-536		3,380	253	3,645
Greater than 500 ppm sulfur			5,276	217		-981		3,757	2,717	8,613
Residual Fuel Oil ⁶			12,859	8,025		-440		11,645	9,679	31,909
Less than 0.31 percent sulfur			1,682	1,906		-457		NA	NA	2,134
0.31 to 1.00 percent sulfur			2,415	381		-124		NA	NA	5,004
Greater than 1.00 percent sulfur			8,762	5,738		142		NA	NA	24,763
Petrochemical Feedstocks			9,534	428		26			9,936	3,000
Naphtha for Petro. Feed. Use			5,895	381		77			6,199	1,983
Other Oils for Petro. Feed. Use			3,639	47		-51			3,737	1,017
Special Naphthas			1,112	553		-56		4 003	1,721	993
Lubricants Waxes			5,772 159	1,076 124		-589 -128		4,003	3,434 274	10,839 669
Petroleum Coke			28,074	386		258		137 18,536	9,666	9,018
Marketable			20,930	386		258		18,536	2,522	9,018
Catalyst			7,144					10,550	7,144	9,010
Asphalt and Road Oil			10,189	1,240		-730		685	11,474	32,550
Still Gas			21,949						21,949	
Miscellaneous Products			2,933	11		35		28	2,881	664
Total	457,683	37,901	651,137	317,078	23,086	6,377	616,441	233,015	631,052	1,870,480

⁼ Not Applicable.

⁼ No Data Reported. = Not Available.

NA

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports. Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Total residual fuel oil entining stocks and stock change include stocks and stock change include stocks and stock change include stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Natural Gas L production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.